



Interim Results 2026

1 October 2026



£70 million

market cap (approx.)

£7 million

Cash @ 30 Jun, no debt¹

64 mmboe

certified 2C resources²

324 mmboe

net mean prospective resources²

Temaris Cluster



SEA 100%, operator

- ~250 bcf gas development
- >1 Tcf exploration upside
- First gas H2 2028
- Est production ~17 kboepd (net)³

Block 2A



SEA 10% (INPEX 42.5%, Petronas 40% Petros 7.5%)

- Giant, 9TCF Kertang gas prospect
- Well drilling summer '27
- Full, uncapped carry

DEWA Cluster



SEA 28% (EnQuest 42%, Petros 30%)

- >200 bcf gas development
- First gas by 2030
- Est production ~6 kboepd (net)³

Peninsular
Malaysia

Sabah

Brunai

Sarawak

Indonesia

Seascope Energy: a Malaysian E&P pure-play

¹ Unaudited cash at 30 Jun 2026

² Sproule Persons Report Jan-26, mean prospective resources are unrisked

³ Seascope based on current equity level

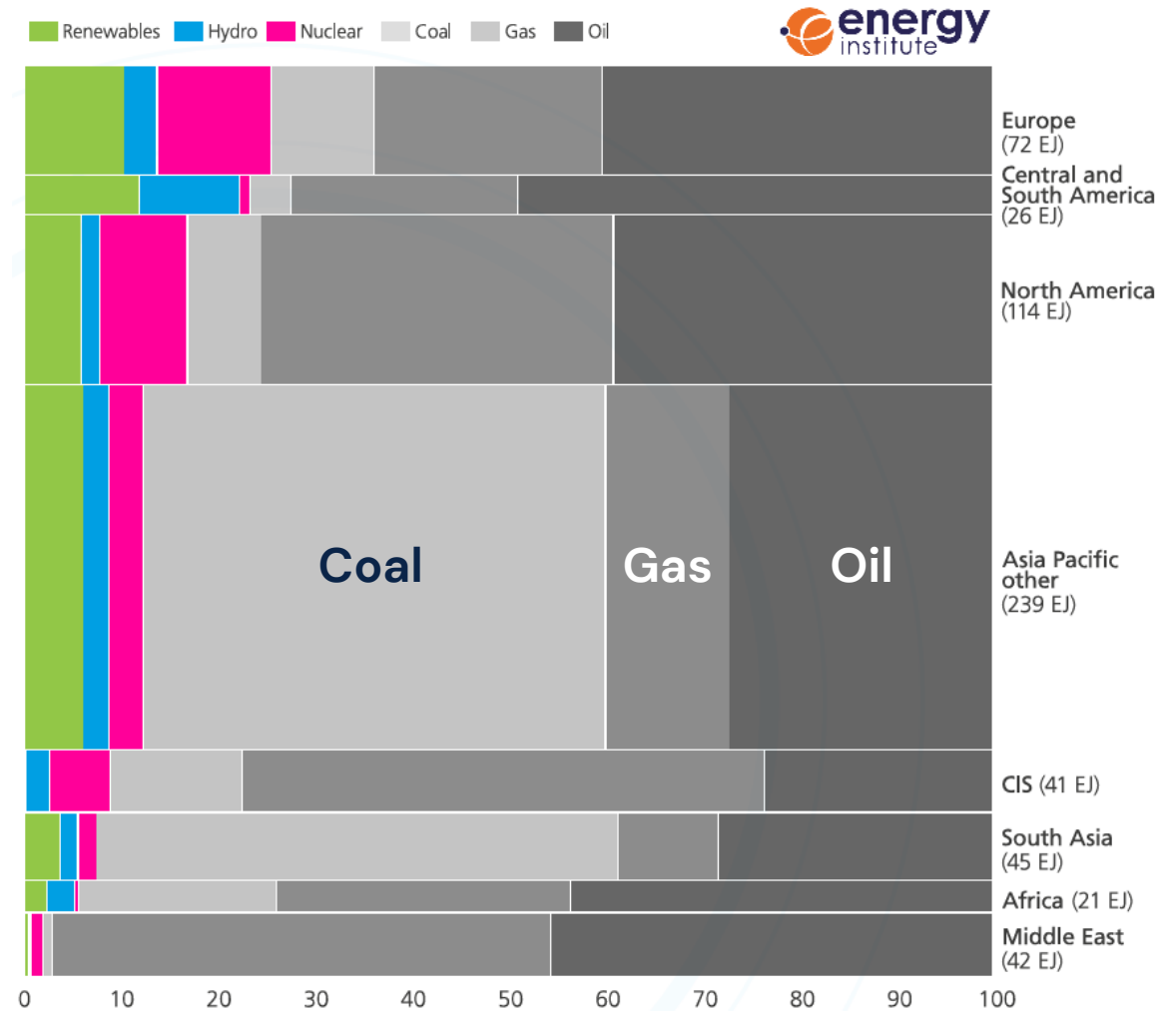
Financial summary

	£ MM	Notes
Admin expenses	(0.6)	<i>Tight cost controls, capitalisation of Temaris project costs</i>
Loss for period	(0.5)	<i>Positive impact of active cash management</i>
Total cash and equivalents	7.1	<i>Includes restricted cash (majority released post-period end)</i>
Non-current assets	7.4	<i>Increase largely reflects investment into Temaris</i>


Robust cash position to Temaris Project FID and beyond

Constructive macro backdrop

- **Middle East conflict continues to disrupt global commodity flows**
 - Impact of drawdown on global hydrocarbon stocks likely to be felt for years
- **Global commodity market increasingly becoming 'regionalized'**
 - Security of supply is now a key concern
 - Potential for politics to upend historic flows
- **Heightened interest in Asian upstream**
 - Growing, power-hungry economies
 - Lack of opportunity in NW Europe
 - Traditionally dominated by state-owned companies





Portfolio update

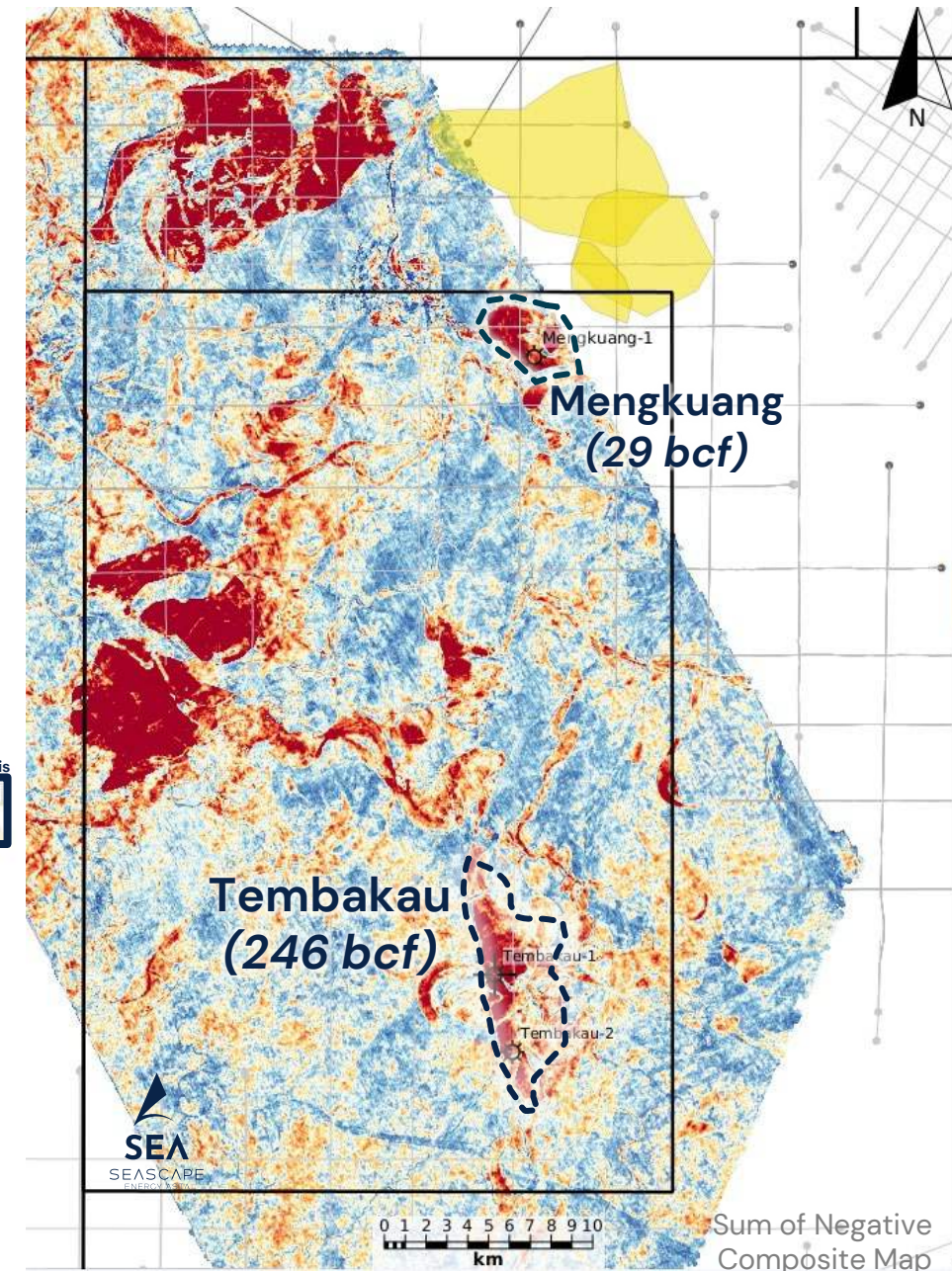


Temaris countdown to FDP

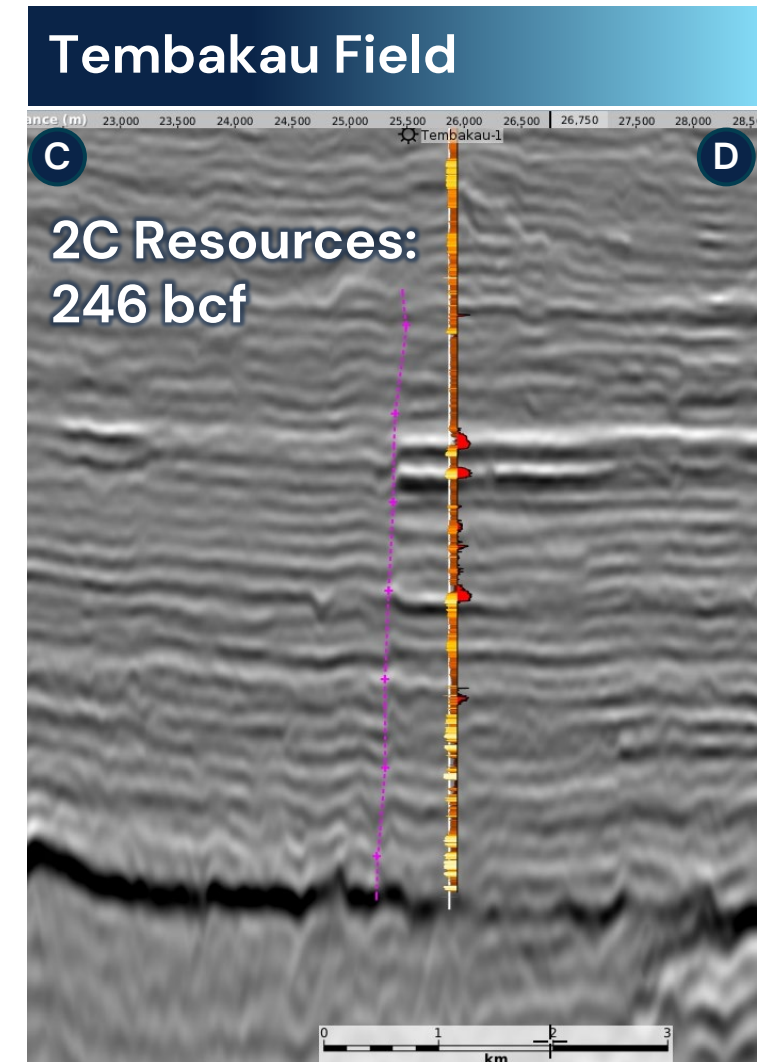
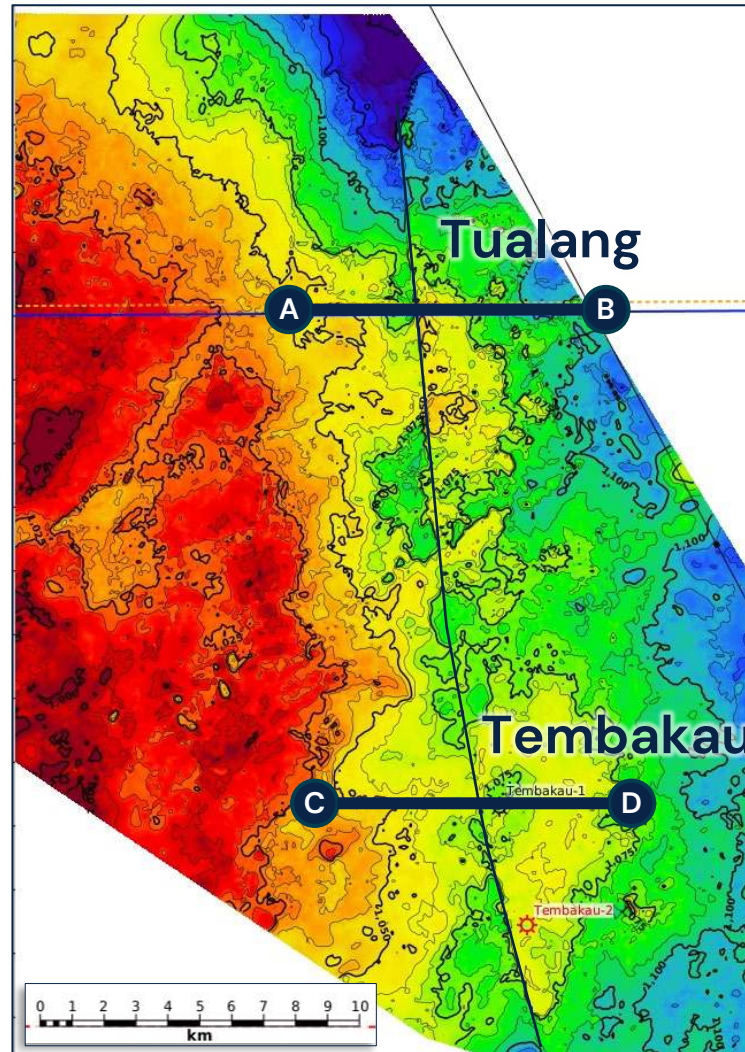
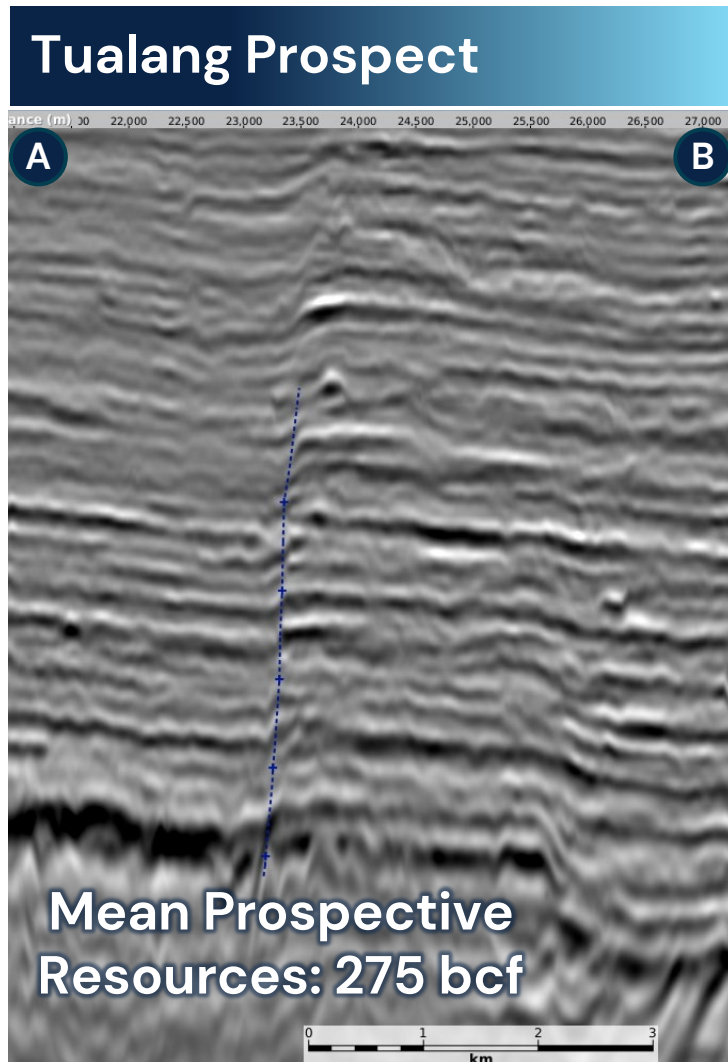
- **Field Development Plan progressing to schedule**
 - Dec-26 submission
- **Active negotiations with PETRONAS regarding inclusion of additional acreage to Temaris PSC**
 - Extension of high-quality, Miocene channelised system
 - Commercial agreement anticipated in Q4-26
- **Farm-out process restarted, strong industry interest**
 - Uniquely positioned asset
 - Geographically advantaged
 - Seek conclusion late Q4-26

Temaris PSC Key Facts

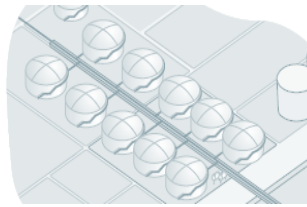
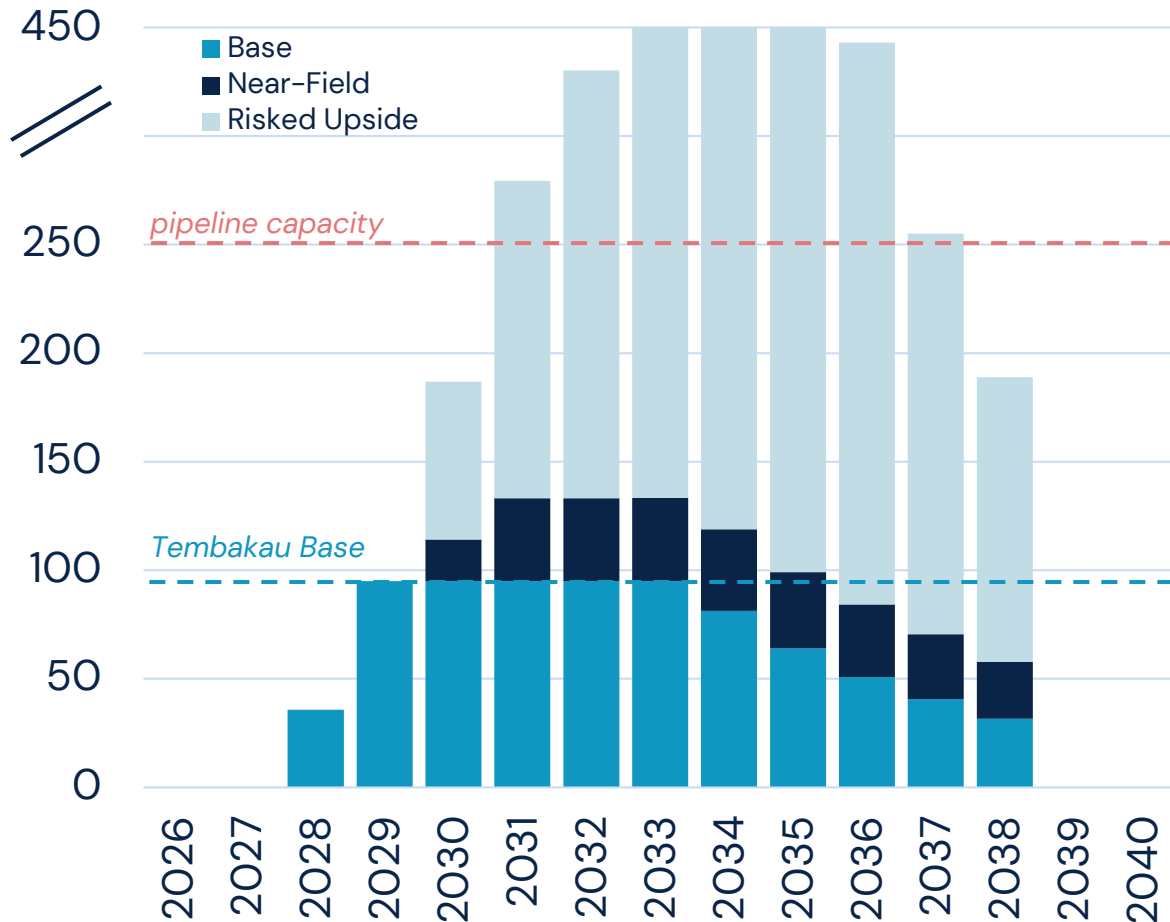
- Award: **Jun-25**
- Size: **1,200 km²**
- Water depth: **~68m**
- Hydrocarbon: **Gas (100%)**
- 2C Resources: **275 bcf**
- Mean Prospective: **>1 Tcf**
- First gas: **H2 2028**
- Production: **100 mmscfd**



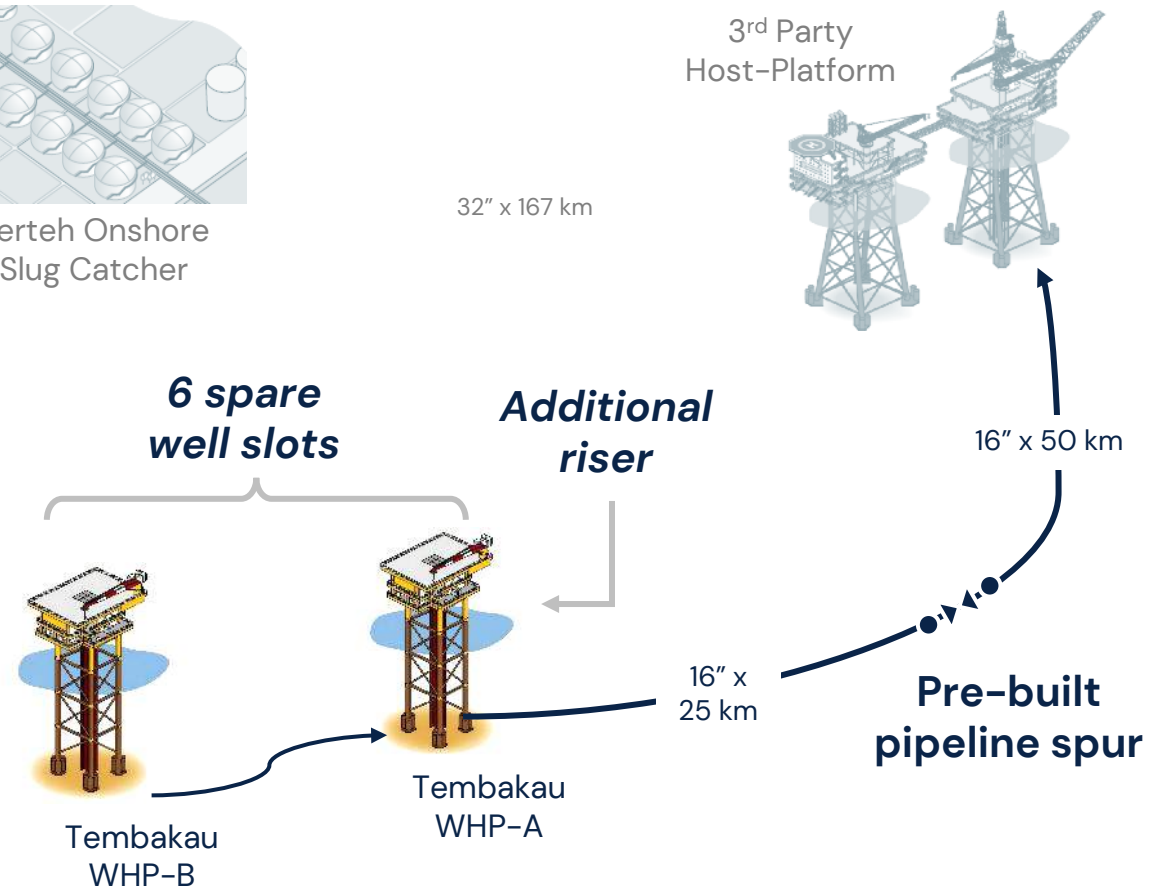
Temaris unlocking additional low-risk prospectivity



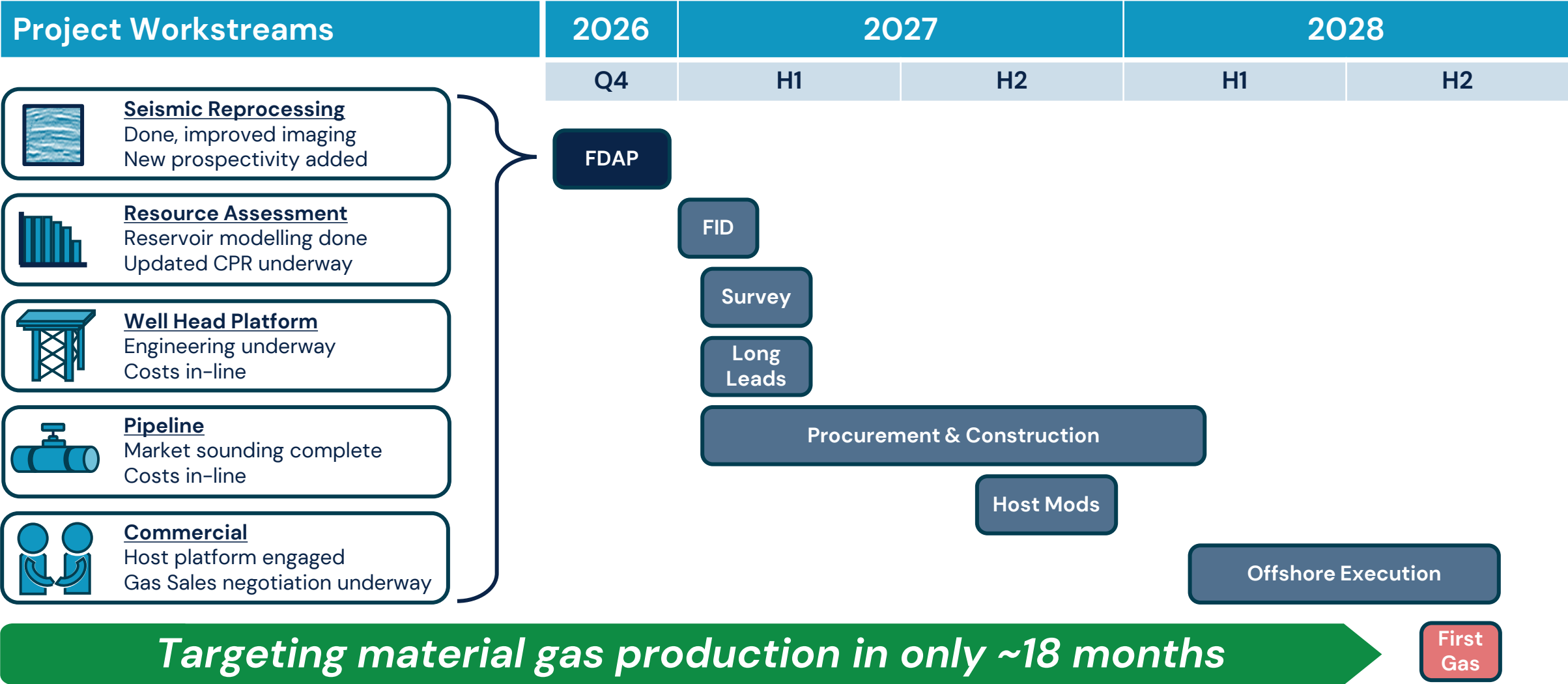
Temaris strong base with significant, scalable upside



Kerteh Onshore
Slug Catcher

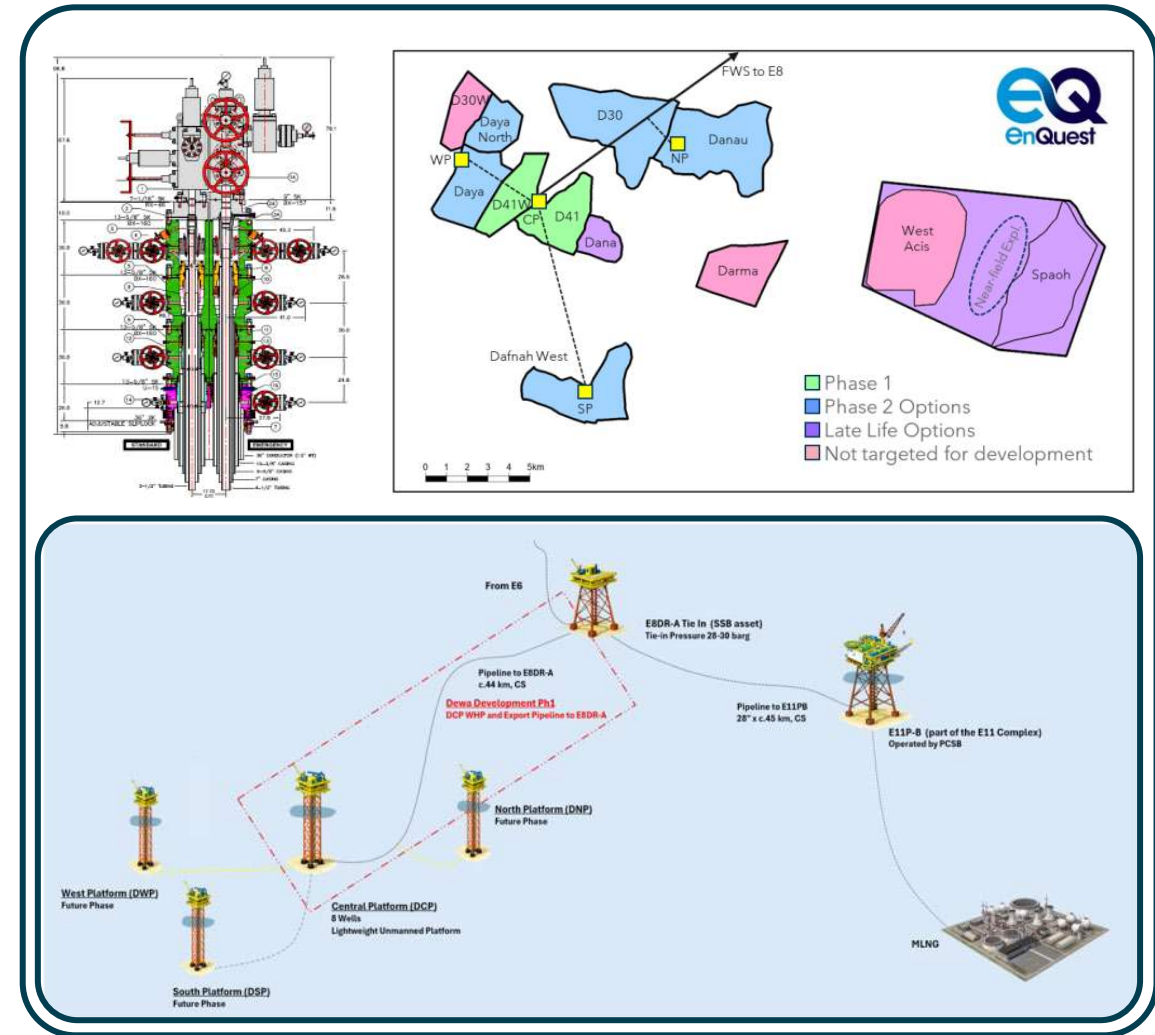


Temaris delivering an execution-ready project by Q4



DEWA providing incremental volumes into MLNG

- Initial development and concept planning completed and supported by PETRONAS
 - Gas transported to the MLNG plant via Shell-operated facilities at E8 field
- EnQuest committed to the project, targeting sanction for end-2026
 - production no later than 2030 to align with expected system capacity
- EnQuest 2C resource figure in-line with Seascope's independent CPR
 - 350 bcf & ~6 MMstb of condensate



INPEX

42.5%

SEA

10.0%



PETRONAS

40.0%

PETROS

7.5%

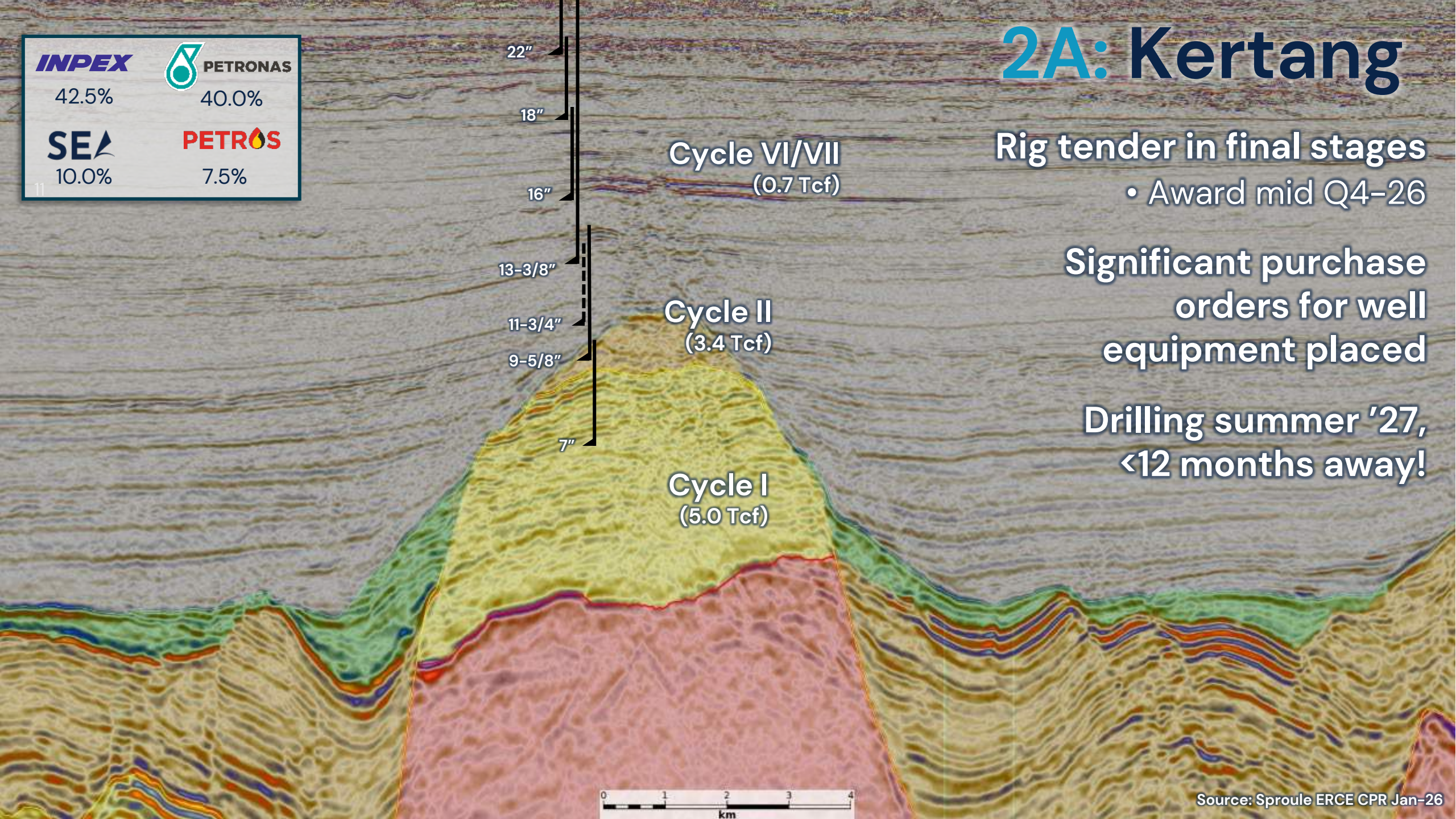
2A: Kertang

Rig tender in final stages

- Award mid Q4-26

**Significant purchase
orders for well
equipment placed**

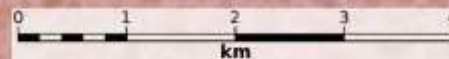
**Drilling summer '27,
<12 months away!**



Cycle VI/VII
(0.7 Tcf)

Cycle II
(3.4 Tcf)

Cycle I
(5.0 Tcf)

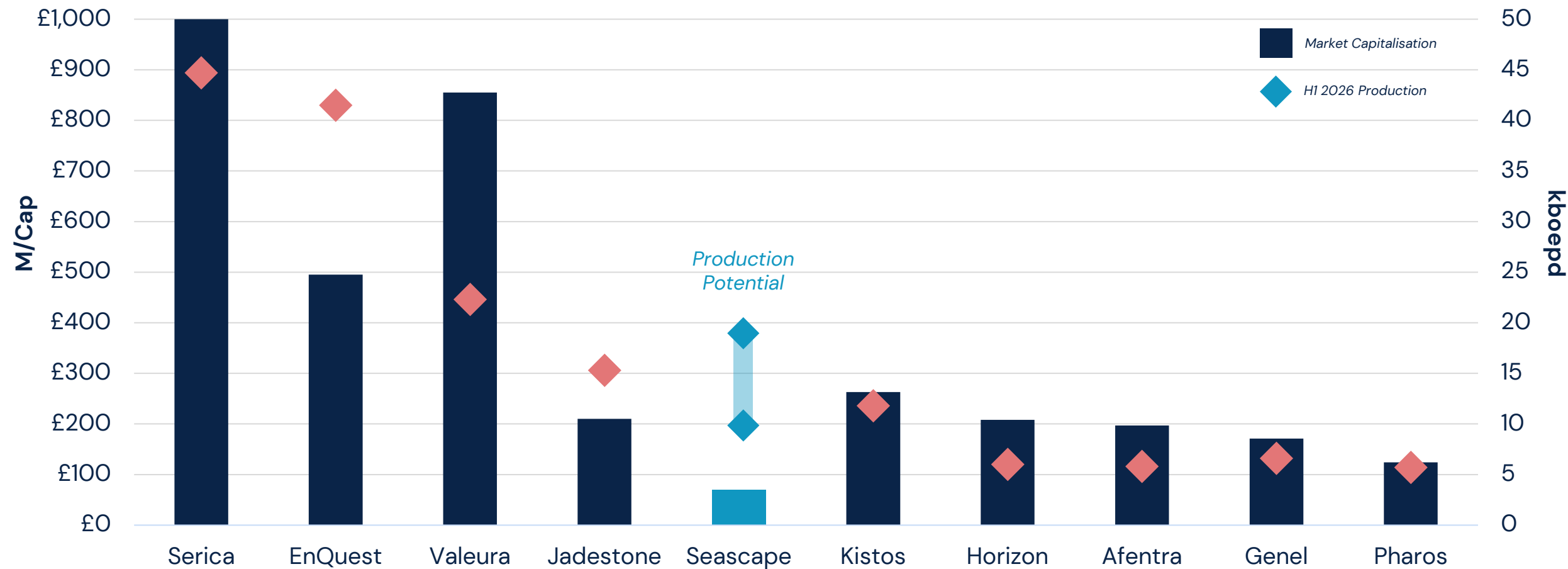




Summary



Seascope production potential in context





Capturing the entire play

Growing our footprint

- Active negotiations underway with PETRONAS to increase Temaris PSC area



Countdown to FDP submission

Execution ready project

- Field development plan submission imminent, deliver first gas in ~18 months



Farm-out underway

Uniquely positioned asset

- Strong industry interest in an execution-ready development with huge upside



Huge upside potential

Multi-TCF opportunities

- Kertang drilling now <12 months away giving exposure to multi-Tcf exploration upside



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